

The Great Grid Upgrade

Sea Link



Sea Link

Volume 7: Other Documents

Document 7.4: Statement of Commonality

Version: BA
November~~March~~ 2025

Infrastructure Planning (Applications: Prescribed Forms and Procedure) Regulations 2009 Regulation 5(2)(a)

nationalgrid

Page Intentionally Blank

Contents

Executive Summary	1
1. Introduction	2
1.1 Purpose of this Statement of Commonality	2
1.2 Description of the Proposed Project	2
1.3 Format of Document and Terminology	4
2. List of Statements of Common Ground	7
3. Summary of Current Position.	9
4. Commonality	14
5. Status at Deadline 1 (18 November 2025)	21
5.1 Introduction	21
5.2 Local Authorities	21
5.3 Prescribed Consultees	22
5.4 Statutory Undertakers and Other Bodies	26
Executive Summary	1
1. Introduction	2
1.1 Purpose of this Statement of Commonality	2
1.2 Description of the Proposed Project	2
1.3 Format of Document and Terminology	4
2. List of Statements of Common Ground	6
3. Summary of Current Position.	8
4. Commonality	11
5. Status at Application Submission	14
5.1 Introduction	14
5.2 Local Authorities.	14
5.3 Prescribed Consultees	15
5.4 Statutory Undertakers and similar bodies	17

Table 1-1 List of Abbreviations	4
Table 2-1 List of Stakeholders for SoCGs	7
Table 4.4-1 Matters Key	14
Table 4.4-2 - Table of Commonality: Prescribed Consultees (Terrestrial)	15
Table 4-3 - Table of Commonality: Prescribed Consultees (Marine)	16
Table 4.4-4 Table of Commonality: Local Authorities	17
Table 4-5 – Table of Commonality: Statutory Undertakers and Other Bodies	18
Table 1.1 List of Abbreviations	4
Table 2.1 List of Stakeholders for SoCGs	6
Table 3.1 SoCG High Level Position	8
Table 4.1 Matters Key	11
Table 4.2 Table of Commonality: Prescribed Consultees	12
Table 4.3 Table of Commonality: Local Authorities	13

<u>Version</u>	-	-	-
<u>Date</u>	<u>Version</u>	<u>Status</u>	<u>Description / Changes</u>
<u>March 2025</u>	<u>A</u>	<u>DRAFT</u>	<u>Issued with DCO application</u>
<u>November 2025</u>	<u>B</u>	<u>DRAFT</u>	<u>Issued to PINS for Deadline 1</u>

Executive Summary

- Ex1.1.1 This Statement of Commonality (Statement) provides information regarding the status of the Statements of Common Ground (SoCG) and the position on matters discussed, which have been prepared in connection with the proposed Sea Link Project (the Proposed Project) submitted by National Grid Electricity Transmission (National Grid). The purpose of this Statement is to provide the Examining Authority (ExA) with the current position of the SoCGs between National Grid and prescribed consultees, local authorities and statutory undertakers in relation to the Proposed Project.
- Ex1.1.2 This Statement provides the position at submission-Deadline 1 of the DCO Application and will be updated as the application progresses through the Pre-Examination and Examination phases as a record of the progress that is being made between the parties on the matters identified in the SoCGs.
- Ex1.1.3 This Statement details the format and terminology used and lists the stakeholders involved and provides a table of commonality for the prescribed consultees, local authorities and the statutory undertakers and a status summary of the SoCGs at Deadline 1 submission. The table of commonality and status summary have been split into the prescribed consultees, local authorities and statutory undertakers. ~~The table of commonality shows that the majority of prescribed consultees agreed to the approach to the assessment methodologies, but engagement still required on shipping and navigation matters. There is commonality between the local authorities on policy, consenting route and consultation approach, with discussion still required across all other matters. This table will be updated as discussions progress.~~
- ~~Ex1.1.4 The Status summary sets out that all the prescribed consultee and local authority draft SoCGs have been shared with the stakeholders in advance of the application submission, but no comments have been received, with the exception of Marine Management Organisation (MMO). They provided comments on a draft SoCG in December 2024 and confirmed they did not need to review the final draft SoCG. For the statutory undertakers and similar bodies, National Grid has begun to prepare/will be preparing SoCGs for these parties and intends to share the draft SoCGs with these parties following the submission of the Application.~~

1. Introduction

1.1 Purpose of this Statement of Commonality

- 1.1.1 This Statement of Commonality (Statement) provides information regarding the Statements of Common Ground (SoCG) which have been prepared for the application (the Application) made to the Secretary of State for Energy Security and Net Zero for a Development Consent Order (DCO) under section 37 of the Planning Act 2008 (PA 2008) for the proposed Sea Link Project (the Proposed Project). The Application ~~is being~~was submitted by National Grid Energy Transmission (National Grid).
- 1.1.2 This Statement has been prepared to provide the Planning Inspectorate and the ~~future appointed~~ Examining Authority (ExA) with the current position regarding the SoCGs between National Grid and local authorities, other prescribed consultees and statutory undertakers (and similar bodies).
- 1.1.3 This Statement reflects the position at Deadline 1 (18 November 2025)~~the time of the submission of the Application~~ and will be updated during the course of the Examination as a record of progress that is being made between the parties on the issues identified in the SoCGs. When sufficient progress has been made on agreements between parties, this Statement will also discuss areas of commonality between parties to enable efficient resolution of remaining issues.

1.2 Description of the Proposed Project

- 1.2.1 The Proposed Project is a proposal by National Grid to reinforce the transmission network in the Southeast and East Anglia. The Proposed Project is required to accommodate additional power flows generated from renewable and low carbon generation, as well as accommodating additional new interconnection with mainland Europe.
- 1.2.2 National Grid owns, builds and maintains the electricity transmission network in England and Wales. Under the Electricity Act 1989, National Grid holds a transmission license under which it is required to develop and maintain an efficient, coordinated, and economic electricity transmission system.
- 1.2.3 This would be achieved by reinforcing the network with a High Voltage Direct Current (HVDC) Link between the proposed Friston substation in the Sizewell area of Suffolk and the existing Richborough to Canterbury 400kV overhead line close to Richborough in Kent.
- 1.2.4 National Grid is also required, under Section 38 of the Electricity Act 1989, to comply with the provisions of Schedule 9 of the Act. Schedule 9 requires license holders, in the formulation of proposals to transmit electricity, to:
- 1.2.5 Schedule 9(1)(a) ‘...have regard to the desirability of preserving natural beauty, of conserving flora, fauna and geological or physiographical features of special interest and of protecting sites, buildings and objects of architectural, historic or archaeological interest;’ and

- 1.2.6 Schedule 9(1)(b) '*...do what [it] reasonably can to mitigate any effect which the proposals would have on the natural beauty of the countryside or on any such flora, fauna, features, sites, buildings or objects*'.
- 1.2.7 The Proposed Project would comprise the following elements:

The Suffolk Onshore Scheme

- A connection from the existing transmission network via Friston Substation, including the substation itself. Friston Substation already has development consent as part of other third-party projects. If Friston Substation has already been constructed under another consent, only a connection into the substation would be constructed as part of the Proposed Project.
- A high voltage alternating current (HVAC) underground cable of approximately 1.9 km in length between the proposed Friston Substation and a proposed converter station (below).
- A 2 GW high voltage direct current (HVDC) converter station (including permanent access from the B1121 and a new bridge over the River Fromus) up to 26 m high plus external equipment (such as lightning protection, safety rails for maintenance works, ventilation equipment, aerials, similar small scale operational plant, or other roof treatment) near Saxmundham.
- A HVDC underground cable connection of approximately 10 km in length between the proposed converter station near Saxmundham, and a transition joint bay (TJB) approximately 900 m inshore from a landfall point (below) where the cable transitions from onshore to offshore technology.
- A landfall on the Suffolk coast (between Aldeburgh and Thorpeness).

The Offshore Scheme:

- Approximately 122 km of subsea HVDC cable, running between the Suffolk landfall location (between Aldeburgh and Thorpeness), and the Kent landfall location at Pegwell Bay.

The Kent Onshore Scheme:

- A landfall point on the Kent coast at Pegwell Bay.
- A TJB approximately 800 m inshore to transition from offshore HVDC cable to onshore HVDC cable, before continuing underground for approximately 1.7 km to a new converter station (below).
- A 2 GW HVDC converter station (including a new permanent access off the A256), up to 28 m high plus external equipment such as lightning protection, safety rails for maintenance works, ventilation equipment, aerials, and similar small scale operational plant near Minster. A new substation would be located immediately adjacent.
- Removal of approximately 2.2 km of existing HVAC overhead line, and installation of two sections of new HVAC overhead line, together totalling approximately 3.5 km, each connecting from the substation near Minster and the existing Richborough to Canterbury overhead line.

- 1.2.8 The Proposed Project also includes modifications to sections of existing overhead lines in Suffolk (only if Friston Substation is not built pursuant to another consent) and Kent, diversions of third-party assets, and land drainage from the construction and operational footprint. It also includes opportunities for environmental mitigation and compensation. The construction phase will involve various temporary construction activities including overhead line diversions, use of temporary towers or masts, working areas for construction equipment and machinery, site offices, parking spaces, storage, accesses, bellmouths, and haul roads, as well as watercourse crossings and the diversion of public rights of way (PROWs) and other ancillary operations.

1.3 Format of Document and Terminology

- 1.3.1 To ensure consistency in the approach taken to documenting matters agreed, matters under discussion or matters not agreed, each of the SoCGs adopts a standard format in order to provide clarity to other parties and ultimately the ExA.
- 1.3.2 Each SoCG has the following structure
- Section 1 provides an introduction to the SoCG and a description of its proposed purpose.
 - Section 2 summarises the engagement the Parties have had with regard to the Proposed Project.
 - Section 3 summarises by issue theme the issues that are ‘agreed’ (green status), ‘not agreed’ (red status) or are ‘under discussion’ (orange status).
- 1.3.3 The SoCG East Suffolk Council (ESC) and Suffolk County Council (SCC) does not follow the above structure, with Section 2 being the summary of issues and the record of engagement being added as an appendix. Section 1 remains the same.
- 1.3.4 Abbreviations used within this Statement of Commonality are shown in **Error! Reference source not found.** ~~Table 1.1~~ below.

Table 1.11.1 List of Abbreviations

Abbreviation/Term	Definition
AW	Anglian Water
DCO	Development Consent Order
DDC	Dover District Council
EA	Environment Agency
ExA	Examining Authority
ESC	East Suffolk Council
HHA	Harwich Haven Authority

Abbreviation/Term	Definition
HE	Historic England
HVAC	High Voltage Alternating Current
HVDC	High Voltage Direct Current
KCC	Kent County Council
MCA	Maritime and Coastguard Agency
MMO	Marine Management Organisation
NE	Natural England
<u>NLP</u>	<u>Suffolk & Essex Coast & Heaths National Landscape Partnership</u>
NW	Northumbrian Water
<u>PADDS</u>	<u>Principal Areas of Disagreement Summary Statement</u>
PLA	Port of London Authority
PoR	Port of Ramsgate
PRoW	Public Right of Way
<u>RSPB</u>	<u>Royal Society for the Protection of Birds</u>
SCC	Suffolk County Council
SoCG	Statement of Common Ground
SPHA	Sandwich Port and Haven Authority
SPR	Scottish Power Renewables
SW	Southern Water
TDC	Thanet District Council
TH	Trinity House
TJB	Transition Joint Bay
UK CoS	UK Chamber of Shipping

Abbreviation/Term	Definition
UKPN	UK Power Networks

2. List of Statements of Common Ground

- 2.1.1 National Grid has ~~begun to~~ prepared SoCGs with local authorities, prescribed consultees, statutory undertakers and other interested parties.
- 2.1.2 ~~No~~ SoCGs with other parties ~~were may be~~ requested by the ExA through the Rule 6 letter which ~~would be was~~ published following the end of the Relevant Representation period and in advance of the Preliminary Meeting, on 19 September 2025.
- 2.1.3 The parties that National Grid is currently preparing SoCGs with are listed in Table 2.1 below. Further detail about the current position of each SoCG can be found in Section 5.

Table 2.12.1 List of Stakeholders for SoCGs

Local Authorities
Dover District Council (DDC)
East Suffolk Council (ESC) (joint with SCG)
Kent County Council (KCC)
Suffolk County Council (SCC) (joint with ESC)
Thanet District Council (TDC)
Prescribed Consultees
Environment Agency (EA)
Harwich Haven Authority (HHA)
Historic England (HE)
Marine Management Organisation (MMO)
Maritime and Coastguard Agency (MCA)
Natural England (NE)
Port of London Authority (PLA)
Port of Ramsgate (PoR)
<u>Royal Society for the Protection of Birds (RSPB)</u>
Sandwich Port and Haven Commissioners (SPHC)
<u>Suffolk & Essex Coast & Heaths National Landscape Partnership (NLP)</u>
Trinity House (TH)
UK Chamber of Shipping (UKCoS)
Statutory Undertakers (and similar bodies)

Anglian Water (AW)
BT (UK to Netherlands 3,5, 8, 11, 12 and Farland North; Dumpton Gap-La Panne No. 2; UK to Belgium 1) (BT)
Cadent Gas Limited (CG)
East Anglia One (SPR) (EA1)
Scottish Power Renewables East Anglia North Limited (SPR) (EAN)
East Anglia Two (EA2)
East Suffolk Water Management Board (ESWMB)
<u>EEAST</u>
EDF Nuclear General Limited (EDFNG)
EXA
<u>Helios Energy</u>
National Grid Ventures – LionLink (NGV)
<u>National Trust</u>
<u>Network Rail</u>
Northumbrian Water Group (NWG)
River Stour Internal Drainage Board (RSIDB)
<u>Scottish Power Renewables (SPR)</u>
<u>Sizewell C</u>
Southern Gas Networks Limited (SGN)
Southern Water (SW)
Scottish Power Renewables (SPR) <u>Suffolk Constabulary</u>
UK Power Networks (UKPN)
Virgin Media
Vodafone

3. Summary of Current Position.

3.1.1 This section provides the current position of each SoCG at Deadline 1~~at submission~~. As final versions of the SoCGs are agreed as the Examination progresses, they will be submitted alongside this Statement, with the position at each deadline added.

3.1.2 Table 3.1 provides a high-level position of SoCGs at the submission of the Application and Deadline 1. The high-level positions used in the table are as follows, with additional positions to be provided as the Application progresses through Examination:

- **Final Signed SoCG all matters agreed** – The final version of the SoCG has been signed by both parties and all matters are agreed.
- **Final Signed SoCG with matters outstanding** – The final version of the SoCG has been signed by both parties. There remain areas of discussion or disagreement but both parties agree these issues will not be resolved during Examination.
- **Draft SoCG** – The SoCG has been drafted by the Applicant, it has been shared with the other party and comments have been addressed. Discussion is ongoing to reach a 'Final Signed SoCG all matters agreed' or 'Final Signed SoCG with matters outstanding'.
- **SoCG drafted / updated and shared with the other party** – The SoCG has been drafted / updated by National Grid and ~~has been~~was shared with the other party ~~prior to the submission of the Application~~.
- **SoCG being prepared / updated but not yet shared with the other party** – The SoCG is being prepared / updated by National Grid but has not yet been shared with the other party. ~~The SoCG will be shared with the other party following the submission of the Application.~~
- **SoCG to be prepared:** National Grid proposes to prepare an SoCG with these parties. The SoCG will be prepared and shared with the other party following the submission of the Application.

Table 3.1 – SoCG High Level Position.

Document Reference	Party	Position at Submission	<u>Position at Deadline 1 (18 November 2025)</u>
Local Authorities			
7.4.5	Thanet District Council	SoCG drafted and shared with the other party	<u>SoCG updated, but not shared with the other party yet</u>
7.4.6	Dover District Council	SoCG drafted and shared with the other party	<u>SoCG updated, but not shared with the other party yet</u>

Document Reference	Party	Position at Submission	<u>Position at Deadline 1 (18 November 2025)</u>
7.4.7	Kent County Council	SoCG drafted and shared with the other party	<u>SoCG updated and shared with the other party</u>
7.4.8	East Suffolk Council/Suffolk County Council	SoCG drafted and shared with the other party	<u>As agreed with ESC and SCC, each party to have its own SoCG (no longer joint SoCG)</u> <u>ESC and SCC SoCGs to be provided at Deadline 2</u>
Prescribed Consultees			
7.4.1	Natural England	SoCG drafted and shared with the other party	<u>No SoCG to be prepared (as indicated by NE)</u>
7.4.2	Environment Agency	SoCG being prepared but not yet shared with the other party	<u>SoCG being prepared but not yet shared with the other party</u>
7.4.3	Historic England	SoCG drafted and shared with the other party	<u>Draft SoCG</u>
7.4.4	Marine Management Organisation	SoCG drafted and shared with the other party	<u>SoCG updated and shared with the other party</u>
7.4.9	Harwich Haven Authority	SoCG drafted and shared with the other party	<u>SoCG updated and shared with the other party</u>
7.4.10	Maritime and Coastguard Agency	SoCG drafted and shared with the other party	<u>SoCG updated and shared with the other party</u>
7.4.11	Port of London Authority	SoCG drafted and shared with the other party	<u>SoCG updated and shared with the other party</u>
7.4.12	Trinity House	SoCG drafted and shared with the other party	<u>SoCG updated and shared with the other party</u>
7.4.13	UK Chamber of Shipping	SoCG drafted and shared with the other party	<u>SoCG updated and shared with the other party</u>
7.4.14	Sandwich Port and Haven Commissioners	SoCG drafted and shared with the other party	<u>No change from position at submission</u>

Document Reference	Party	Position at Submission	Position at Deadline 1 (18 November 2025)
7.4.15	Port of Ramsgate	SoCG drafted and shared with the other party	<u>No change from position at submission</u>
<u>9.42</u>	<u>Suffolk & Essex Coast & Heaths National Landscape Partnership</u>	<u>N/A</u>	<u>SoCG drafted and shared with the other party</u>
<u>9.43</u>	<u>Royal Society for the Protection of Birds</u>	<u>N/A</u>	<u>SoCG drafted and shared with the other party</u>
Statutory Undertakers (and similar bodies)			
<u>9.46</u>	Anglian Water	SoCG being prepared but not yet shared with the other party	<u>SoCG updated and shared with the other party</u>
<u>9.51</u>	<u>Cadent Gas Limited (CG)</u>	<u>SoCG being prepared but not yet shared with the other party</u>	<u>SoCG shared with the other party</u>
<u>9.52</u>	<u>East Suffolk Water Management Board</u>	<u>N/A</u>	<u>SoCG shared with the other party</u>
<u>9.53</u>	<u>EDF – Nuclear General Limited (EDFNG)</u>	<u>SoCG to be prepared</u>	<u>Final Signed SoCG all matters agreed</u>
<u>9.54</u>	<u>EXA Infrastructure UK Limited</u>	<u>SoCG being prepared but not yet shared with the other party</u>	<u>Final Signed SoCG all matters agreed</u>
<u>9.55</u>	<u>Helios Energy</u>	<u>N/A</u>	<u>Draft SoCG</u>
<u>9.56</u>	<u>Network Rail</u>		<u>SoCG shared with the other party</u>
<u>9.57</u>	Northumbrian Water Group	SoCG being prepared but not yet shared with the other party	<u>SoCG shared with the other party</u>
<u>9.58</u>	<u>River Stour Internal Drainage Board (RSIDB)</u>	<u>SoCG being prepared but not yet shared with the other party</u>	<u>SoCG shared with the other party</u>

Document Reference	Party	Position at Submission	<u>Position at Deadline 1 (18 November 2025)</u>
	Southern Water	SoCG being prepared but not yet shared with the other party	<u>Not being updated at Deadline 1</u>
<u>9.59</u>	Scottish Power Renewables	SoCG being prepared but not yet shared with the other party	<u>SoCG shared with the other party</u>
<u>9.60</u>	<u>Sizewell C</u>		<u>SoCG shared with the other party</u>
<u>9.61</u>	<u>Suffolk Constabulary</u>		<u>SoCG shared with the other party</u>
<u>9.62</u>	UK Power Networks	SoCG being prepared but not yet shared with the other party	<u>SoCG shared with the other party</u>
<u>9.63</u>	<u>Virgin Media</u>	<u>SoCG being prepared but not yet shared with the other party</u>	<u>SoCG shared with the other party</u>
<u>9.64</u>	<u>Vodafone</u>	<u>SoCG being prepared but not yet shared with the other party</u>	<u>SoCG shared with the other party</u>
<u>9.65</u>	<u>National Trust</u>	<u>N/A</u>	<u>SoCG shared with the other party</u>
<u>9.67</u>	<u>National Grid Ventures – LionLink (NGV)</u>	<u>SoCG to be prepared</u>	<u>SoCG shared with the other party</u>
	BT (UK to Netherlands 3,5, 8, 11, 12 and Farland North; Dumpton Gap-La Panne No. 2; UK to Belgium 1) (BT)	SoCG being prepared but not yet shared with the other party	<u>SoCG not required</u>
	<u>Cadent Gas Limited (CG)</u>	<u>SoCG being prepared but not yet shared with the other party</u>	

Document Reference	Party	Position at Submission	<u>Position at Deadline 1 (18 November 2025)</u>
	East Suffolk Internal Drainage Board (ESIDB)	SoCG being prepared but not yet shared with the other party	<u>See 9.52</u>
	EXA	SoCG being prepared but not yet shared with the other party	
	River Stour Internal Drainage Board (RSIDB)	SoCG being prepared but not yet shared with the other party	
	Southern Gas Networks Limited (SGN)	SoCG being prepared but not yet shared with the other party	<u>Not being updated for Deadline 1</u>
	<u>EEAST</u>	<u>N/A</u>	<u>SoCG to be prepared</u>
	Virgin Media	SoCG being prepared but not yet shared with the other party	
	Vodafone	SoCG being prepared but not yet shared with the other party	
	East Anglia North Limited (SPR EAN)	SoCG to be prepared	
	East Anglia One (SPR) (EA1)	SoCG to be prepared	
	East Anglia Two (EA2)	SoCG to be prepared	
	EDF—Nuclear General Limited (EDFNG)	SoCG to be prepared	
	National Grid Ventures—LionLink (NGV)	SoCG to be prepared	

4. Commonality

- 4.1.1
- This section of the Statement provides a summary of principal issues covered in each SoCG which has been submitted with the Application and demonstrates where there is commonality in the topics or matters.
- 4.1.2
- The table is presented in such a way to show topics covered within the various submitted SoCGs and how these are relevant to each party and a position for each topic as follows:

Table 4.14.1Matters Key

	Matters agreed with other party
	Some matters agreed, some matters not agreed and some under discussion
	Some matters agreed, and some matters not agreed
	Some matters agreed, some matters under discussion
	Matters under discussion
	Matters not able to be agreed
	Matter not relevant to or discussed within the SoCG

Table 4.24.2 - Table of Commonality: Prescribed Consultees (Terrestrial)

Doc. Ref	Party	Need for the Project	Assessment/Approach Methodologies	<u>Development Consent Order</u>	Landscape and Visual	Ecology and Biodiversity	Air Quality	<u>Onshore Archaeology and Cultural Heritage</u>	Physical Processes	<u>National Landscape matters (including Section 85 of CRoW Act)</u>
7.4.1	NE									
7.4.3	HE									
7.4.4	MMO									
7.4.9	HHA									
7.4.10	MCA									
7.4.11	PLA									
7.4.12	TH									
7.4.13	UKCoS									
7.4.14	SPHA									
7.4.15	PoR									
42										

--Table 4.3 - Table of Commonality: Prescribed Consultees (Marine)

Doc. Ref	Party	Need for the Project	Assessment/Approach Methodologies	Fish and Shellfish	Shipping and Navigation	Offshore and Intertidal Archaeology and Cultural Heritage	Physical Processes	Benthic Ecology	Marine Mammals	Deemed Marine License	Habitat Regulations Assessment (HRA)	UXO consenting and Depth of lowering	Further Consultation additional PEIR
7.4.4	MMO												
7.4.9	HHA												
7.4.10	MCA												
7.4.11	PLA												
7.4.12	TH												
7.4.13	UKCoS												
7.4.14	SPHA												
7.4.15	PoR												

Table 4.4 ~~Table 4.3~~ Table of Commonality: Local Authorities

Doc. Ref	Party	Policy	Consenting Route	Coordination	Site Selection	Strategic Options	Need for the Project	<u>Land Ownership</u>	<u>Order Limits</u>	Design Review and Masterplanning	Draft DCO	Consultation	Landscape and Visual	Ecology and Biodiversity	Cultural Heritage	Water Environment and Flood Risk	Geology and Hydrogeology	Agriculture and Soils	Traffic and Transport	Air Quality	Noise and Vibration	Socioeconomics, Recreation and Tourism	Health and Wellbeing	Cumulative Effects	<u>Other Matters</u>
7.4.5	TDC																								
7.4.6	DDC																								
7.4.7	KCC																								
7.4.8	ESC*																								
7.4.8	SCC*																								

* Joint ESC/SCC SoCG to be split (each party to have their own SoCG) – the position shown in the table has not been updated and reflects the position at submission

Table 4.5– Table of Commonality: Statutory Undertakers and Other Bodies

Doc. Ref	Party	<u>Sea Link' s Interfaces with Other Party' s Assets</u>	<u>Construction Matters</u>	<u>Sea Link' s Interfaces with Other Party' s Proposed Projects</u>	<u>Principle of including Friston Substation in the Application</u>	<u>Routing of National Grid HVDC Cables</u>	<u>Routing of HVAC Cables</u>	<u>Compulsory Acquisition</u>	<u>Operational Impacts</u>	<u>Protective Provisions</u>	<u>Design Criteria</u>	<u>Consents and Regulation</u>	<u>Nuclear Safety and Security</u>	<u>Asset Supervision</u>	<u>Converter Station Site Co-location and Masterplanning</u>	<u>Cable routes</u>	<u>Friston (Kiln Lane) Substation</u>	<u>Ecology and Biodiversity</u>	<u>Landscape and Visual</u>	<u>Use of Benhall Bridge and Overbridgings</u>	<u>Ares of possible coordination</u>	<u>Shipping and Navigation</u>	<u>AIL Deliveries</u>	<u>Management of Works</u>	<u>Ecology and Biodiversity</u>
9.43	RSPB																								
9.46	AW																								
9.57	NW																								
9.51	CG																								
9.59	SPR																								
9.52	ESWMB																								
9.53	EDF																								
9.54	EXA																								

Doc. Ref	Party	Sea Link' s Interfaces with Other Party' s Assets	Construction Matters	Sea Link' s Interfaces with Other Party' s Proposed Projects	Principle of including Friston Substation in the Application	Routing of National Grid HVDC Cables	Routing of HVAC Cables	Compulsory Acquisition	Operational Impacts	Protective Provisions	Design Criteria	Consents and Regulation	Nuclear Safety and Security	Asset Supervision	Converter Station Site Co-location and Masterplanning	Cable routes	Friston (Kiln Lane) Substation	Ecology and Biodiversity	Landscape and Visual	Use of Benhall Bridge and Overbridgings	Ares of possible coordination	Shipping and Navigation	AIL Deliveries	Management of Works	Ecology and Biodiversity
9.55	Helios																								
9.67	NGV														??										
9.65	National Trust																								
9.56	Network Rail (Kent)																								
9.56	Network Rail																								
9.58	RSIDB																								
9.60	Sizewell C																								
	SGN																								

Doc. Ref	Party	<u>Sea Link' s Interfaces with Other Party' s Assets</u> <u>Construction Matters</u>	<u>Sea Link' s Interfaces with Other Party' s Proposed Projects</u> <u>Principle of including Friston Substation in the Application</u> <u>Routing of National Grid HVDC Cables</u> <u>Routing of HVAC Cables</u>	<u>Compulsory Acquisition</u>	<u>Operational Impacts</u>	<u>Protective Provisions</u>	<u>Design Criteria</u>	<u>Consents and Regulation</u>	<u>Nuclear Safety and Security</u>	<u>Asset Supervision</u>	<u>Converter Station Site Co-location and Masterplanning</u> <u>Cable routes</u>	<u>Friston (Kiln Lane) Substation</u>	<u>Ecology and Biodiversity</u>	<u>Landscape and Visual</u>	<u>Use of Benhall Bridge and Overbridgngs</u>	<u>Ares of possible coordination</u>	<u>Shipping and Navigation</u>	<u>AIL Deliveries</u>	<u>Management of Works</u>	<u>Ecology and Biodiversity</u>
	<u>SW</u>																			
<u>9.61</u>	<u>Suffolk Constabulary</u>																			
<u>9.62</u>	<u>UKPN</u>																			
<u>9.63</u>	<u>Virgin Media</u>																			
<u>9.64</u>	Vodafone																			
<u>9.65</u>	<u>National Trust</u>																			
<u>9.67</u>	<u>NGV</u>																			

5. Status at ~~Application~~ Submission Deadline 1 (18 November 2025)

5.1 Introduction

5.1.1 This section provides a summary of the current status of the SoCGs between National Grid and each party at Deadline 1~~the Application submission stage~~. The individual SoCG should be referred to for the full detail on specific matters.

5.2 Local Authorities~~-~~

Suffolk County Council and East Suffolk Council

5.2.1 A draft SoCG (**Application Document 7.4.8 Draft Statement of Common Ground East Suffolk Council/Suffolk County Council**) has been prepared by National Grid. An early draft (version A) and was~~is~~ submitted with the Application. ~~This is~~ based on engagement with ESC and SCC throughout the development of the Proposed Project. This draft SoCG was sent to ESC and SCC on 13 March 2025 in advance of submission of the Application, but comments were not received when this document was finalised as a draft for submission. Since the submission of the Application, National Grid ~~has~~will ~~continued~~ to work with ESC and SCC to resolve issues as the Proposed Project progresses through the Pre-Examination and Examination phases and will record those agreements in later versions of the SoCG.

5.2.15.2.2 It has been agreed with ESC and SCC that the joint SoCG (Application Document 7.4.8 Draft Statement of Common Ground East Suffolk Council/Suffolk County Council) will be split into two separate documents, so that each local planning authority will have its own SoCG. These two updated SoCGs would be submitted at Deadline 2.

Kent County Council

5.2.3 A draft SoCG (**Application Document 7.4.7 Draft Statement of Common Ground Kent County Council**) has been prepared by National Grid ~~and i~~. An early draft (version A)s was submitted with the Application. ~~This is~~ based on engagement with KCC throughout the development of the Proposed Project. The draft SoCG was sent to KCC 12 March 2025 in advance of submission of the Application, but comments were not received when this document was finalised as a draft for submission. Since the submission of the Application, National Grid ~~will~~has ~~continued~~ to work with KCC to resolve issues as the Proposed Project progresses through the Pre-Examination and Examination phases and will record those agreements in later versions of the SoCG.

5.2.25.2.4 An updated SoCG (version B), incorporating matters raised in KCC's Principal Areas of Disagreement Summary Statement (PADSS) as well as issues discussed during ongoing thematic meetings, is submitted at Deadline 1 and was sent to KCC, shortly before Deadline 1. No comments have been received yet and therefore their position remains

unchanged from the previous version A of **Application Document 7.4.7 Draft Statement of Common Ground Kent County Council [APP-328]**.

Dover District Council

- 5.2.5 A draft SoCG (**Application Document 7.4.6 Draft Statement of Common Ground Dover District Council**) has been prepared by National Grid ~~and~~ An early draft (version A) of the SoCG wasis submitted with the Application. ~~This is~~ based on engagement with DDC throughout the development of the Proposed Project. This draft SoCG was sent to DDC on 12 March 2025 in advance of submission of the Application, but comments were not received when this document was finalised as a draft for submission. Since the submission of the Application, National Grid ~~has~~will continued to work with DDC to resolve issues as the Proposed Project progresses through the Pre-Examination and Examination phases and will record those agreements in later versions of the SoCG.
- 5.2.3 ~~An updated SoCG (version B), incorporating matters raised in DDC's PADSS and other issues discussed, is submitted at Deadline 1, but there has not been sufficient time to share this further with DCC before Deadline 1. Their response to this updated SoCG will therefore need to be provided in the next iteration of the SoCG.~~

Thanet District Council

- 5.2.6 A draft SoCG (**Application Document 7.4.5 Draft Statement of Common Ground Thanet District Council**) has been prepared by National Grid ~~and is submitted with the Application.~~ An early draft (version A) was submitted with the Application, ~~This is~~ based on engagement with TDC throughout the development of the Proposed Project. This draft SoCG ~~document~~ was sent to TDC on 12 March 2025 in advance of submission of the Application, but comments were not received when this document was finalised as a draft for submission. Since the submission of the Application, National Grid ~~has~~will continued to work with TDC to resolve issues as the Proposed Project progresses through the ~~Pre-Examination and Examination phases~~ ~~s and will record those agreements in later versions of the SoCG.~~
- 5.2.4 ~~An updated SoCG (version B), incorporating matters raised in TDC's PADSS and other issues discussed, is submitted at Deadline 1, but there has not been sufficient time to share this further with TCC before Deadline 1. Their response to this updated SoCG will therefore need to be provided in the next iteration of the SoCG.~~

5.3 Prescribed Consultees

Natural England

- 5.3.1 A draft SoCG (**Application Document 7.4.1 Draft Statement of Common Ground Natural England**) has been prepared by National Grid ~~and~~ An early draft (version A) wasis submitted with the Application. ~~This is~~ based on engagement with NE throughout the development of the Proposed Project. This early draft SoCG was sent to NE on 18 March 2025 advance of submission of the Application, but comments were not received when this document was finalised as a draft for submission. ~~National Grid will continue to work with NE to resolve issues as the Proposed Project progresses through the Pre-Examination and Examination phases and will record those agreements in later versions of the SoCG.~~

5.3.2 In their response to the Rule 6 letter, NE has indicated that they are not engaging in the SoCG process and instead, focusing primarily on Principal Areas of Disagreement Summary Statements (PADSS) and their own Risk and Issues Log. This SoCG will therefore not be progressed.

Environment Agency

5.3.25.3.3 As part of their ongoing engagement, National Grid and the Environment Agency have been engaging throughout the development of the Proposed Project and have produced an issues tracker to capture issues and the status of their agreement. This will has been used to prepare a draft SoCG. A first iteration of this SoCG will be submitted to the Examination at Deadline 1A following Application submission.

Historic England

5.3.4 A draft SoCG (Application Document 7.4.3 Draft Statement of Common Ground Historic England) has been prepared by National Grid, and is An early draft (version A) was submitted with the Application. This is based on engagement with HE throughout the development of the Proposed Project. This early draft SoCG was sent to HE 18 March 2025 in advance of submission of the Application, but comments were not received when this document was finalised as a draft for submission. Since the submission of the Application, National Grid haswill continued to work with HE to resolve issues as the Proposed Project progresses through the Pre-Examination and Examination phases and will record those agreements in later versions of the SoCG.

5.3.35.3.5 HE have provided comments on version A of the SoCG, which have been addressed by National Grid: this updated SoCG (version B) is submitted at Deadline 1.

Marine Management Organisation

5.3.6 A draft SoCG (Application Document 7.4.4 Draft Statement of Common Ground Marine Management Organisation) has been prepared by National Grid, and is An early draft (version A) was submitted with the Application. This is based on engagement with the MMO throughout the development of the Proposed Project. The MMO confirmed that they did not want to see the draft SoCG prior to submission, so this was not sent out to them, as an earlier draft was shared with MMO on 03 December 2024, with no additional comments or requests made from the MMO. Since the submission of the Application, National Grid haswill continued to work with the MMO to resolve issues as the Proposed Project progresses through the Pre-Examination and Examination phases and will record those agreements in later versions of the SoCG.

5.3.45.3.7 An updated SoCG (version B) is submitted at Deadline 1. This has been shared with the MMO shortly before Deadline 1 and the Applicant is awaiting their comments.

Marine and Coastguard Authority

5.3.5 A draft SoCG (Application Document 7.4.10 Draft Statement of Common Ground Maritime and Coastguard Agency) has been prepared by National Grid, and is An early draft (version A) was submitted with the Application. This is based on engagement with the MCA throughout development of the Proposed Project. This draft SoCG was sent to the MCA on 04 March 2025 in advance of submission of the Application, but comments were not received when this document was finalised as a draft for submission. National Grid haswill continued to work with the MCA to resolve issues as the Proposed Project

progresses through the Pre-Examination and Examination phases and will record those agreements in later versions of the SoCG.

5.3.8 An updated SoCG (version B) is submitted at Deadline 1. This has been shared with the MCA shortly before Deadline 1 and the Applicant is awaiting their comments.

Port of London Authority

5.3.6 A draft SoCG (**Application Document 7.4.11 Draft Statement of Common Ground Port of London Authority**) has been prepared by National Grid. ~~and is~~ An early draft (version A) was submitted with the Application. ~~This is~~ based on engagement with PLA throughout the development of the Proposed Project. This draft SoCG was sent to PLA on 04 March 2025, but comments were not received when this document was finalised as a draft for submission. Since the submission of the Application, National Grid ~~has~~will continued to work with PLA to resolve issues as the Proposed Project progresses through the Pre-Examination and Examination phases and will record those agreements in later versions of the SoCG.

5.3.9 An updated SoCG (version B) is submitted at Deadline 1. This has been shared with the PLA shortly before Deadline 1 and the Applicant is awaiting their comments.

Trinity House

5.3.10 A draft SoCG (**Application Document 7.4.12 Draft Statement of Common Ground Trinity House**) has been prepared by National Grid. ~~and is~~ An early draft (version A) was submitted with the Application. ~~This is~~ based on engagement with TH throughout the development of the Proposed Project. This draft SoCG was sent to TH on 04 March 2025, but comments were not received when this document was finalised as a draft for submission. Since the submission of the Application, National Grid ~~has~~will continued to work with TH to resolve issues as the Proposed Project progresses through the Pre-Examination and Examination phases and will record those agreements in later versions of the SoCG.

5.3.75.3.11 An updated SoCG (version B) is submitted at Deadline 1. This has been shared with TH shortly before Deadline 1 and the Applicant is awaiting their comments.

UK Chamber of Shipping

5.3.12 A draft SoCG (**Application Document 7.4.13 Draft Statement of Common Ground UK Chamber of Shipping**) has been prepared by National Grid ~~and is~~. An early draft (version A) was submitted with the Application. ~~This is~~ based on engagement with UKCoS throughout the development of the Proposed Project. This draft SoCG was sent to UKCoS on 04 March 2025, but comments were not received when this document was finalised as a draft for submission. Since the submission of the Application, National Grid ~~has~~will continued to work with UKCoS to resolve issues as the Proposed Project progresses through the Pre-Examination and Examination phases and will record those agreements in later versions of the SoCG.

5.3.85.3.13 An updated SoCG (version B) is submitted at Deadline 1. This has been shared with TH shortly before Deadline 1 and the Applicant is awaiting their comments..

Port of Ramsgate

~~5.3.9~~ A draft SoCG (**Application Document 7.4.15 Draft Statement of Common Ground Port of Ramsgate**) has been prepared by National Grid ~~and is~~ An early draft (version A) was submitted with the Application. ~~This is~~ based on engagement with PoR throughout the development of the Proposed Project. This draft SoCG was sent to PoR on 04 March 2025 in advance of submission of the DCO application, but comments were not received when this document was finalised as a draft for submission. Since the submission of the Application, National Grid ~~has will~~ continued to work with PoR to resolve issues as the Proposed Project progresses through the Pre-Examination and Examination phases and will record those agreements in later versions of the SoCG.

5.3.14 No updated SoCG is provided at Deadline 1.

Harwich Haven Authority

~~5.3.15~~ A draft SoCG (**Application Document 7.4.9 Draft Statement of Common Ground Harwich Haven Authority**) has been prepared by National Grid ~~and~~ An early draft (version A) was submitted with the Application. ~~This is~~ based on engagement with HHA throughout the development of the Proposed Project. This draft SoCG was sent to HHA on 04 March 2025, but comments were not received when this document was finalised as a draft for submission. Since the submission of the Application, National Grid ~~has will~~ continued to work with HHA to resolve issues as the Proposed Project progresses through the Pre-Examination and Examination phases and will record those agreements in later versions of the SoCG.

~~5.3.16~~ 5.3.16 An updated SoCG (version B) is submitted at Deadline 1. This has been shared with HHA shortly before Deadline 1 and the Applicant is awaiting their comments.

Sandwich Port and Haven Commissioners

~~5.3.17~~ A draft SoCG (**Application Document 7.4.14 Draft Statement of Common Ground Sandwich Port and Haven Commissioners**) has been prepared by National Grid ~~and~~ An early draft (version A) was submitted with the Application. ~~This is~~ based on engagement with SPHA throughout the development of the Proposed Project. This draft SoCG was sent to SPHA on 04 March 2025 in advance of submission of the DCO application, but comments were not received when this document was finalised as a draft for submission. Since the submission of the Application, National Grid ~~has will~~ continued to work with SPHA to resolve issues as the Proposed Project progresses through the Pre-Examination and Examination phases and will record those agreements in later versions of the SoCG.

5.3.18 No updated SoCG is provided at Deadline 1.

Suffolk & Essex Coast & Heaths National Landscape Partnership

~~5.3.19~~ A draft SoCG (**Application Document 9.42 (A) Draft Statement of Common Ground National Landscape Partnership**) has been prepared by National Grid and shared with NLP. Comments have been received from NLP and are currently being addressed by National Grid. This draft SoCG will be submitted at a later deadline.

~~5.3.11~~

5.4 Statutory Undertakers and Others similar Bbodies

5.4.1 National Grid has been engaging with the statutory undertakers and ~~similar~~other bodies listed in Table 2.1. National Grid has begun to prepare ~~will be preparing~~ SoCGs for these parties and ~~intends to~~ shared the draft SoCGs with these parties following the submission of the Application. Since the submission of the Application, National Grid ~~has~~will continued to work with these parties to resolve issues as the Proposed Project progresses through the Pre-Examination and Examination phases and will record those agreements in later versions of the SoCG.

Royal Society for the Protection of Birds

5.4.2 A draft SoCG (Application Document 9.43 (A) Draft Statement of Common Ground Royal Society for the Protection of Birds) has been prepared by National Grid and is submitted at Deadline 1. This SoCG will be progressed during the Examination period to reach a final position between the Applicant and RSPB and to clarify if any issues remain unresolved.

5.4.3 The draft SoCG was shared with RSPB shortly before Deadline 1 and the Applicant is awaiting their comments.

Anglian Water

5.4.4 A draft SoCG (Application Document 9.46 (A) Draft Statement of Common Ground Anglian Water) has been prepared by National Grid and has been shared with Anglian Water. This version is shared at Deadline 1. Updates to the SoCG are taking place following comments from Anglian Water and a further meeting held on the 14 November 2024. An updated version of the SoCG will be issued at a later deadline.

Cadent Gas Limited

5.4.5 A draft SoCG (Application Document 9.51 (A) Draft Statement of Common Ground Cadent Gas) has been prepared by National Grid and shared with Cadent Gas. This version is submitted at Deadline 1. The Applicant is awaiting comments from Cadent Gas.

East Suffolk Water Management Board

5.4.6 A draft SoCG (Application Document 9.52 (A) Draft Statement of Common Ground East Suffolk Water Management Board) has been prepared by National Grid and shared with ESWMB. This version is submitted at Deadline 1. The Applicant is awaiting comments from ESWMB.

EDF Nuclear General Limited

5.4.7 A final SoCG (Application Document 9.53 (A) Statement of Common Ground EDF Nuclear Generation Limited (ENGL)), signed by both parties with all matters agreed, is submitted at Deadline 1.

EXA

5.4.8 A final SoCG (Application Document 9.54 Statement of Common Ground EXA), signed by both parties with all matters agreed, is submitted at Deadline 1.

Helios Energy

- 5.4.9 A draft SoCG (**Application Document 9.55 Statement of Common Ground BL Solar 12 (Helios Energy Park) Limited**), signed by both parties with some matters agreed and under discussion, is submitted at Deadline 1.

Network Rail

- 5.4.10 A draft SoCG (**Application Document 9.56 (A) Draft Statement of Common Ground Network Rail**) has been prepared by National Grid and shared with Network Rail. This version is submitted at Deadline 1. The Applicant is awaiting comments from Network Rail.

Northumbrian Water Group

- 5.4.11 A draft SoCG (**Application Document 9.57 (A) Draft Statement of Common Ground Northumbrian Water**) has been prepared by National Grid and shared with Northumbrian Water. This version is submitted at Deadline 1. The Applicant is awaiting comments from Northumbrian Water.

River Stour Internal Drainage Board

- 5.4.12 A draft SoCG (**Application Document 9.58 (A) Draft Statement of Common Ground River Stour Internal Drainage Board**) has been prepared by National Grid and shared with RSIDB. This version is submitted at Deadline 1. The Applicant has received comments from RSIDB and these are being addressed. An updated version of the SoCG will be submitted at Deadline 2.

Scottish Power Renewables

- 5.4.13 A draft SoCG (**Application Document 9.59 (A) Draft Statement of Common Ground Scottish Power Renewables**) has been prepared by National Grid and shared with SPR. This draft SoCG will be submitted at a later deadline.

Sizewell C

- 5.4.14 A draft SoCG (**Application Document 9.60 (A) Draft Statement of Common Ground Sizewell C (Pledgeco) Limited**) has been prepared by National Grid and shared with Sizewell C. This version is submitted at Deadline 1. The Applicant is currently awaiting comments.

Suffolk Constabulary

- 5.4.15 A draft SoCG (**Application Document 9.61 (A) Draft Statement of Common Ground Suffolk Constabulary**) has been prepared by National Grid and shared with Suffolk Constabulary. This version is submitted at Deadline 1. The Applicant is currently awaiting comments.

UK Power Networks

5.4.16 A draft SoCG (**Application Document 9.62 (A) Draft Statement of Common Ground UK Power Networks**) has been prepared by National Grid and shared with UK Power Networks. This version is submitted at Deadline 1. Comments have been received and the Applicant is currently addressing these.

Virgin Media

5.4.17 A draft SoCG (**Application Document 9.63 (A) Draft Statement of Common Ground Virgin Media**) has been prepared by National Grid and shared with Virgin Media. This version is submitted at Deadline 1. The Applicant has discussed the content of the SoCG with Virgin Media and is awaiting further comments.

Vodafone

5.4.18 A draft SoCG (**Application Document 9.64 (A) Draft Statement of Common Ground Vodafone**) has been prepared by National Grid and shared with Vodafone. This version is submitted at Deadline 1. The Applicant is awaiting further comments from Vodafone

National Trust

5.4.19 A draft SoCG (**Application Document 9.65 (A) Draft Statement of Common Ground National Trust**) has been prepared by National Grid and shared with National Trust. This version is submitted at Deadline 1. The Applicant is awaiting comments from the National Trust.

National Grid Ventures

A draft SoCG (**Application Document 9.67 (A) Draft Statement of Common Ground National Grid Ventures**) has been prepared by National Grid and shared with NGV. This version is submitted at Deadline 1. The Applicant is awaiting comments. Commitments have been discussed at meetings and will continue to be discussed.

5.4.1—

Page intentionally blank

National Grid plc
National Grid House,
Warwick Technology Park,
Gallows Hill, Warwick.
CV34 6DA United Kingdom

Registered in England and Wales
No. 4031152
nationalgrid.com